

Customer ID: 04206Z Account ID: Z00372 Lab Control ID: 19F01535 Received: Sep 10, 2019 Reported: Oct 07, 2019 Purchase Order No. None Received

Kevin Lawrence Desert View Power, Inc. 62-300 Gene Welmas Drive Mecca, CA 92254-0758

## **ANALYTICAL REPORT**

Report may only be copied in its entirety.
Results reported herein relate only to discrete samples submitted by the client. Hazen Research, Inc. does not warrant that the results are representative of anything other than the samples that were received in the laboratory

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Mark A. Pugh
Fuel Laboratory Manager



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# ANALYTICAL REPORT

Kevin Lawrence Desert View Power, Inc.

Customer Sample ID	Boiler Fuel Feed 9/4/19
Lab Sample ID	19F01535-001
pH of a 25% Mixture	6.17

Ву:

Mark A Pugh

Fuel Laboratory Manager



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Customer Sample ID		Boiler Fuel Feed 9/4/19	
Lab Sample ID		19F01535-001	
Sodium in Ash as Na2O	%	4.12	
Potassium in Ash as K2O	%	3.91	
Chlorine in Ash	%	1.58	
Carbon Dioxide in Ash	%	0.18	

By:

Mark A Pugh

Fuel Laboratory Manager

The sample was ashed at 600 degrees celsius prior to analysis.

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#### **ANALYTICAL REPORT**

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#### Client Sample ID Boiler Fuel Feed 9/4/19

Lab Sample ID 19F01535-001

Reporting Basis >	As Rec'd	Dry	Air Dry	
Proximate (%)				
Moisture Ash Volatile Fixed C Total	18.32 14.70 52.97 14.01 100.00	0.00 17.99 64.85 17.16 100.00	2.85 17.48 63.00 16.67 100.00	
Sulfur Btu/lb (HHV) Btu/lb (LHV) MMF Btu/lb MAF Btu/lb	0.337 5464 4875 6489	0.413 6689 6199 8300 8157	0.401 6498	
Ultimate (%)				
Moisture Carbon Hydrogen Nitrogen Sulfur Ash Oxygen* Total	18.32 34.30 4.32 0.57 0.337 14.70 27.45	0.00 42.00 5.29 0.70 0.413 17.99 33.61 100.00	2.85 40.80 5.14 0.68 0.401 17.48 32.65 100.00	
Chlorine**	0.371	0.454	0.441	
Air Dry Loss (%) Forms of Sulfur, as S, (  Sulfate Pyritic Organic	%)	15.92	Lb. Alkali Oxide/MM Btu = Lb. Ash/MM Btu= Lb. SO2/MM Btu= Lb. Cl/MM Btu= F-Factor(dry),DSCF/MM Btu=	2.16 26.90 1.234 0.68 10,224
Total	0.337	0.413	Report Prepared By:	
Water Soluble Alkalies	(%)		MaD /	
Na2O K2O	0.473 0.280	0.578 0.343	Mark A Rugh	

<sup>\*</sup> Oxygen by difference

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Mark A. Pugh

Fuel Laboratory Manager

<sup>\*\*</sup> Not usually reported as part of the ultimate analysis.



### Hazen research Inc.

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### SAMPLE SUBMITTAL FORM

Sam	ple Identification	BOILER FUEL FEED	Date 9-4-19		
X	Ultimate, Prox	kimate, & BTU	Date //		
0	Ultimate				
	Proximate				
	Moisture				
	Ash	NA.			
	Sulfur				
	Calorific Value	BTU / Ib			
<u>x</u>	Chlorine				
	Elemental Anal	ysis of ash ( Si, A1, Ti, Fe, Ca, Mo	Na K.P. S. op ovide a)		
X	Elemental Analysis of ash (Si, A1, Ti, Fe, Ca, Mg, Na, K, P, S as oxides)  Chlorine in ash				
<u> x</u>	Carbon Dioxide	in ash			
	Fusion temperatures of ash (oxidizing & reducing)				
X					
	Water soluble ca				
X	Alkali, Lbs / MMBTU (Need Na2O & K2O in ash If Elemental is not run)				
	Sodium in ash (N		- iomonianis not rum)		
	Potassium in ash	ı (K2O)			
Submit s	samples to:		Reports & Billing to:		
Attn: Ge 4601 Ind	esearch, Inc. rard H Cunninghar liana St. Colorado 80403	n	Colmac Energy, Inc. Paula Bates Po Box 758 Mecca, Ca. 92254- 0758		

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